Liberty Utilities-Empire District Infrastructure Modernization

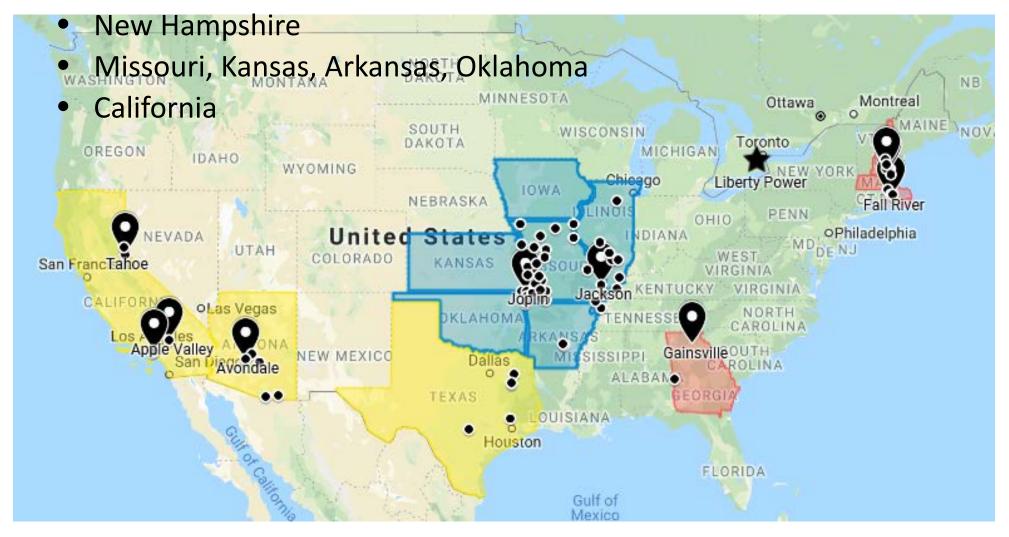


November 2019



Liberty Utilities Electric Facilities

Three Electric Operating Regions



Operation Toughen-Up Objectives

- In 2010, Liberty-Empire developed a multi-year plan to construct system improvements solely to improve the reliability of the total system
 - Reliability Targets
 - SAIFI 1.0 outages
 - SAIDI 100 minutes
 - No customer with a high level of outages
 - No more than 3 outages/yr.
 - Even areas with smaller populations

Operation Toughen-Up Progress

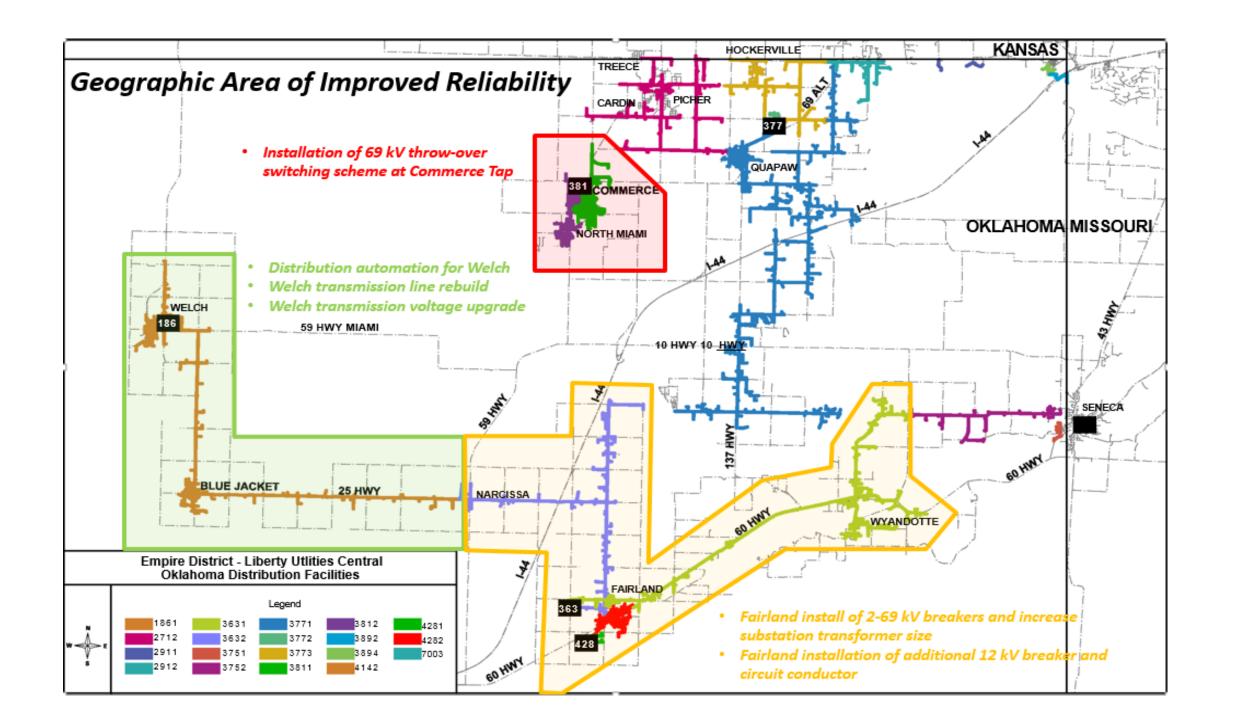
- Overall Estimated Cost \$150 Million
 - Current Investment \$63 million
 - Oklahoma Customers Represent 3% of Liberty-Empire system
 - \$20M of Current Investment benefits Oklahoma Customers
 - 14% of the Overall Estimated Investment will benefit Oklahoma Customers

Oklahoma Projects in Operation Toughen-Up

- Distribution automation for Welch, OK Completed Created an automated backup source to support the Welch & Bluejacket, OK
- Welch transmission line rebuild Completed Rebuilt 27 miles of Radial Transmission Line that serves as the primary source.
 - New & larger Poles & Conductor
 - Increased Phase Spacing
- Welch transmission voltage upgrade Scheduled for 2020 Increase Transmission Voltage from 34.5 KV to 69 KV
 - Standardize the equipment consistent with predominant Liberty –Empire 69 KV system
 - Reduce loading and increase voltage support
- Fairland installation of 2 69 kV breakers and increase substation transformer size Completed
 - Remove 15.5 miles of transmission line exposure from the customers served by the Fairland West and the Fairland Southwest and the Fairland Shell substations.
- Installation of 69 kV throw-over switching scheme at Commerce Tap Completed
 - Significantly reduced exposure on the transmission system serving the Commerce Community
- Fairland installation of additional 12 kV breaker and circuit conductor Completed
 - Increased sectionalization of the distribution system
- Quapaw Substation Completed -
 - Two additional distribution breakers were installed along with two miles of multi-circuit distribution line to increase sectionalization of the distribution system
- Rebuild Line from Fairland to Wyandotte Under Construction
 - Harden distribution system serving Wyandotte

Increased Sectionalization in Oklahoma

- Liberty-Empire has installed over five hundred (500) sectionalizing devices in the state of Oklahoma.
 - Sectionalization significantly reduces the number of customers impacted by a fault
 - Improves ability to pinpoint problem due to reduced geographic area impacted by fault



What's Next

- In 2019 Liberty-Empire formed an Innovation Team to take the next step in Grid Modernization
- Focus
 - AMI
 - System Resiliency
 - Micro Grids, Solar
 - Electric Vehicles
 - Smart Communities

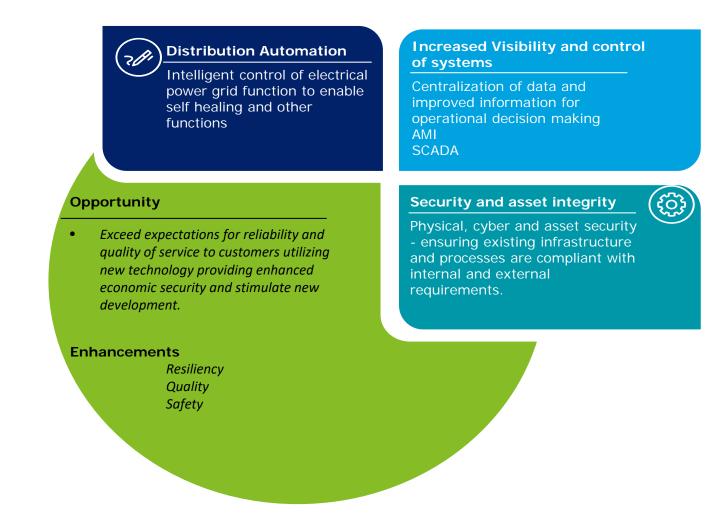
AMI

AMI is a Foundational Building Block for Grid Modernization. Scheduled deployment 2021

- Benefits
 - Reduced O&M (less truck rolls)
 - Accurate Meter Reading
 - Customer Information improvement
 - Web presentment/customer analytic tools
 - Customer notifications of usage information
 - Customer Equipment Failures
 - Power Quality
 - Open Neutrals
 - Voltage Regulation
 - Momentary Outages
 - Outages
 - Outage notification
 - Accurate Outage Reporting
 - System Planning Data
 - Time of Use Metering-Customer Choice

System Resiliency Strategy

Grid Modernization to improve our customer's quality of life.



Micro grid Strategy

Utility Scale Solutions

- A goal of our customers are <u>cleaner</u> <u>energy</u> at a <u>lower price</u>
- LU benefits from economies of scale
- LU will direct customers to utility scale solutions which will be able to offer an economic choice
- Leverage existing renewables for battery additions

Premise solutions

- Solar + storage solutions for LU facilities
- Behind the meter ownership for grid management and peak shaving.
- Customers are asking us to provide an alternative to third-party solicitations.
- Potential to lose customers will have <u>significant adverse impact to</u> other customers



The significant increase in deployment of DERs have disrupted the traditional utility business model. Utilities are key in ensuring the effective integration, implementation and operation of Micro grids. LU will pursue several key strategies across all commodities to participate and direct the deployment of micro grids.

Non-wires Alternatives

- Micro-grids that are more economical than traditional methods of required investments.
- Renewable, resilient, creative solutions to difficult problems.



- Low income or other vulnerable groups – programs benefit participants that are otherwise unable to take advantage of renewable energy and added resiliency
- Leverage partnerships with access to energy grants to lower our initial cost of capital for these groups.

Transportation Electrification Strategy

Enable LU to be both the driver and beneficiaries of transportation

electrification (TE):



Modernize internal fleets and install EVSE for fleet and employee use

Customer Behaviour

Educating internal and external stakeholders on the benefits of EV to spur adoption

Opportunity

Electric Vehicles provide a new use for electricity representing an untapped opportunity to grow beneficial load and meet sustainability goals.

According to EEI, there are more than 1.2 million electric vehicles are on the road today in the US with 18.7 million expected by 2030. In addition, annual EV vehicle sales are expected to reach 20% of vehicle sales by 2030.

Managed Charging

Utility owned charging infrastructure (public and home), draft tariffs, incentives for EVSE/vehicle, managed charging, V2G



To support this deployment, EEI estimates approximately 9.6 million charging ports will be needed.

Sustainable Smart Communities

Partner with our communities to develop solutions that enable sustainable cities and improve the quality of life of the residents

